Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	194,792			275,468	93,083	-58,498	2,595	494,886	7,364	0	118,134
Natural Gas Plant Liquids and Liquefied	65,629	0.477	16 990	12 140	2,346		6 700	12.006	10 100	70.154	36,905
Refinery Gases	,	-2,477	16,889	13,140 65	13,883		-6,793	13,986	18,180	70,154	6,909
Pentanes Plus	7,385	-2,477	16 000	13,075	-11,537		223	4,092 9,894	16,243	-1,702	29,996
Liquefied Petroleum Gases	58,244		16,889	,			-7,016	9,094	1,937	71,856	
Ethane/Ethylene	20,715		45.047	51	-11,251		750	_	- 445	8,765	4,340
Propane/Propylene	25,153		15,647	11,080	-2,191		-7,743	2.016	445	56,987	14,277
Normal Butane/Butylene	7,842		1,168	1,109	195		-87	3,916	1,491	4,994	8,962
Isobutane/Isobutylene	4,534		74	835	1,710		64	5,978	_	1,111	2,417
Other Liquids		125,043		1,222	-36,241	-23,916	-2,170	66,629	3,609	-1,960	48,036
		125,048		385	-86,017	1,074	-1,926	39,088	3,328	0	6,164
Other Hydrocarbons		125,048		305	-00,017	3,455	-1,926	39,088	ა,ა∠8	0	0,104
Oxygenates (excluding Fuel Ethanol)				_	_	3,433		3,433	1	0	
Renewable Fuels (including Fuel Ethanol)		125,048		47	-86.017	-2,250	-1,927	35,429	3,326	0	6,121
Fuel Ethanol ⁶		117.607		47	-82,455	-444	-1,804	33,764	2.748	0	5,563
Renewable Fuels Except Fuel Ethanol		7,441		47	-3,562	-1,806	-1,604	1,665	578	0	558
Other Hydrocarbons		7,441		338	-5,502	-1,000	1	204	370	0	43
Unfinished Oils				55	-1,590	-100	1,546	-1,121	_	-1,960	14,091
Motor Gasoline Blend.Comp. (MGBC)		-5		782	51,366	-24,990	-1,790	28,662	281	-1,900	27,781
Reformulated		-5		702	8,791	-24,990	120	6,057	1	0	6,212
Conventional		-5		782	42,575	-2,013	-1,910	22,605	280	0	21,569
Aviation Gasoline Blend. Comp.				- 702	42,575	-22,377	-1,910	22,003	200	_	21,509
Finished Petroleum Products		135	589,446	5,077	30,684	27,231	-3,076		7,157	648,492	74,899
Finished Motor Gasoline		135	330,656	220	8,592	25,433	-3,572		402	368,207	20,744
Reformulated		_	53,534	_	_	2,581	_		-	56,115	_
Conventional		135	277,122	220	8,592	22,852	-3,572		402	312,092	20,744
Finished Aviation Gasoline			271	6	68		-10		-	355	192
Kerosene-Type Jet Fuel			31,668	_	2,681		-901		1,040	34,210	6,096
Kerosene			370	2	_		-82		0	454	140
Distillate Fuel Oil			144,966	614	24,851	1,798	-3,185		470	174,944	28,229
15 ppm sulfur and under ⁷			145,218	563	24,184	1,798	-2,887		39	174,611	26,625
Greater than 15 ppm to 500 ppm sulfur ⁷			819	25	667	_	-372		187	1,696	766
Greater than 500 ppm sulfur			-1,071	26	_		74		244	-1,363	838
Residual Fuel Oil ⁸			6,819	1,566	-4,595		545		1,629	1,616	1,922
Less than 0.31 percent sulfur			_	11	_		155		NA	NA	295
0.31 to 1.00 percent sulfur			779	862	_		104		NA	NA	294
Greater than 1.00 percent sulfur			6,040	693	-4,595		286		NA	NA	1,333
Petrochemical Feedstocks			5,589	594	-425		-42		-	5,800	611
Naphtha for Petro. Feed. Use			4,161	357	-425		-17		_	4,110	518
Other Oils for Petro. Feed. Use			1,428	237	_		-25		_	1,690	93
Special Naphthas			91	231	181		-17		54	466	122
Lubricants			1,041		1,164		75		882	1,899	622
Waxes			163	35	_		26		212	-40	44
Petroleum Coke			24,585		_		946		2,156	21,643	2,729
Marketable			17,583	160	_		946		2,156	14,641	2,729
Catalyst			7,002							7,002	
Asphalt and Road Oil			21,290	988	-1,833		3,137		308	17,000	13,352
Still Gas Miscellaneous Products			20,035 1,902	10			 4		 4	20,035 1,904	 96
Total	260,421	122,701	606,335	294,907	89,872	-55,183	-9,444	575,501	36,310	716,686	277,974

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual field of and an analysis.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.